1017 /3(57)



JERSEY GAS COMPANY LIMITED

REPORT AND ACCOUNTS

31st DECEMBER 2000

Incorporated under "Lois 1918 - 1965 Sur La Compagne Du Gaz", now repealed, continuing in existence under the provisions of the Jersey Gas Company (Jersey) Law 1989.

Directors

P FAIRCLOUGH, B.Sc., C.Eng., M.I. Gas E. 27 Les Cherfs, Cobo, Castel, Guernsey

A SPRUCE

Sans Pareil, Rue Sauvage, St Sampsons,

Guernsey

DH BIRD

Dandie, Le Dell Clos, Le Foulon,

St Peter Port, Guernsey

R St C STADDON

1 Port de L'Ecluse, Mont Les Vaux,

St Brelade, Jersey

K J OLLIVIER (appointed 30.4.00) 7 Parkinson Drive, St Lawrence, Jersey

S CROSSMAN (appointed 11.5.00)

Ranworth, La Route Orange,

St Brelade, Jersey

Secretary

K J OLLIVIER

Auditors

BURNETT SWAYNE

Charter Court

Third Avenue

Southampton

Bankers

NatWest Offshore Limited

23 Broad Street

St Helier

JERSEY

Registered Office

Thomas Edge House

Tunnell Street

St Helier

JERSEY

NOTICE OF MEETING

NOTICE is hereby given that the Annual General Meeting of the Company will be held at Thomas Edge House, Tunnell Street, St Helier, Jersey on 27th April 2001 at 3.00 p.m. for the following purpose:-

- 1. Election of Chairman.
- 2. Read Notice convening the Meeting.
- 3. Approve the minutes of the Annual General Meeting held on 30th April 2000.
- 4. Receive the Directors' Report and Accounts for the year to 31st December 2000.
- 5. Declare a Dividend.
- 6. Election of Directors.
- 7. Auditors' Report.
- 8. Appoint Auditors and to fix their remuneration.
- 9. Transact any other ordinary business of the company.

By Order of the Board

K J OLLIVIER

Secretary

Thomas Edge House Tunnell Street St Helier JERSEY

11th April 2001

REPORT OF THE DIRECTORS

The Directors submit their report and the audited accounts for the year ended 31st December 2000.

Activities

The principal activity of the company is gas production, distribution and related activities.

Results

The results of the year are shown in the profit and loss account on page 6.

Dividend

The profit for the year after taxation amounted to £757,014 (1999 £1,121,397). It is recommended that this be allocated as follows:-

	2000 £	1999 £
Preference Dividends Ordinary Dividends Transfer to Reserves	11844 700000 45170	11844 750000 359553
	757014	1121397

Directors

Messrs R S Staddon and S J Crossman retire in accordance with By-Law 66 and, being eligible, offer themselves for re-election. Mr D H Bird is not seeking re-election.

Directors Responsibilities

The directors are responsible for preparing financial statements for each financial year which give a true and fair view of the state of affairs of the company as at the end of the financial year and of the profit or loss of the company for that period and are in accordance with applicable laws.

REPORT OF THE DIRECTORS (continued)

Directors Responsibilities (continued)

In preparing those financial statements the directors are required to select suitable accounting policies and then apply them consistently, make judgements that are reasonable and prudent and prepare the financial statements on a going concern basis unless it is inappropriate to presume that the company will continue in business. The directors are responsible for keeping proper accounting records which disclose with reasonable accuracy at any time the financial position of the company and to enable them to ensure that the financial statements have been properly prepared in accordance with generally accepted accounting principles and the Jersey Gas Company (Jersey) Law 1989. They are also responsible for safeguarding the assets of the company and hence for taking reasonable steps for the prevention and detection of fraud and other irregularities.

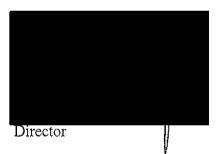
Auditors

The auditors, Burnett Swayne, have indicated their willingness to continue in office and a resolution concerning their appointment will be proposed at the Annual General Meeting.

By Order of the Board



11th April 2001



AUDITORS REPORT TO THE MEMBERS OF JERSEY GAS COMPANY LIMITED

We have audited the financial statements on pages 6 to 19 which have been prepared under the historical cost convention, as modified by the revaluation of land and buildings, and the accounting policies set out on pages 10 and 11.

Respective Responsibilities of the Directors and Auditors

As described on page 3 the company's directors are responsible for the preparation of financial statements. It is our responsibility to form an independent opinion, based on our audit, on those statements and to report our opinion to you.

Basis of Opinion

We conducted our audit in accordance with Auditing Standards issued by the Auditing Practices Board. An audit includes examination on a test basis of evidence relevant to the amounts and disclosures in the financial statements. It also includes an assessment of the significant estimates and judgements made by the directors in the preparation of the financial statements, and of whether the accounting policies are appropriate to the company's circumstances, consistently applied and adequately disclosed.

We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to give reasonable assurance that the financial statements are free from material misstatement, whether caused by fraud or other irregularity or error. In forming our opinion, we also evaluated the overall adequacy of the presentation of information in the financial statements.

Opinion

In our opinion the financial statements give a true and fair view of the state of the company's affairs at 31st December 2000 and of its profit for the year then ended and comply with the provisions regarding the financial administration of the company contained in article 37 of the Jersey Gas Company (Jersey) Law 1989.

Burnett Swayne
Chartered Accountants and Registered Auditors
Southampton

11th April 2001

PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31st DECEMBER 2000

	Note	2000 £	1999 £	
TURNOVER	1(v) & 2	8083057	7071116	
Cost of Sales		6133029	4739384	
GROSS PROFIT		1950028	2331732	
Net Operating Expenses: Administration Costs		1020131	943152	
OPERATING PROFIT		929897	1388580	
Profit on disposal of fixed assets		-		
PROFIT ON ORDINARY ACTIVITIES BEFORE INTEREST		929897	1388580	
Interest (net)	3	(10160)	(5896)
PROFIT ON ORDINARY ACTIVITIES BEFORE TAXATION	4	940057	1394476	
Taxation	5	183043	273079	
PROFIT FOR THE FINANCIAL YEAR		757014	1121397	
Dividends	6	711844	761844	
RETAINED PROFIT FOR THE YEAR		45170	359553	

All of the company's operations are classed as continuing.

The notes on pages 10 to 19 form part of these financial statements. A statement of movements on reserves is given in note 15.

STATEMENT OF TOTAL RECOGNISED GAINS AND LOSSES FOR THE YEAR ENDED 31st DECEMBER 2000

	2000 £	1999 £
Profit for the financial year	757014	1121397
Unrealised surplus on revaluation of properties		1559997
Total recognised profits relating to the year	757014	2681394

NOTE OF HISTORICAL COST PROFITS AND LOSSES FOR THE YEAR ENDED 31ST DECEMBER 2000

There is no difference between the profit on ordinary activities before taxation and the retained profit for the year stated above, and their historical cost equivalent.

RECONCILIATION OF MOVEMENTS IN SHAREHOLDERS' FUNDS FOR THE YEAR ENDED 31ST DECEMBER 2000

	2000	1999
	£	£
Profit for the financial year	757014	1121397
Dividends	(711844)	(761844)
Other recognised gains relating to the year	-	1559997
·	نقة شنة شاهر بين جير جين هي هي هي	
	45170	1919550
Opening shareholders' funds	12865578	10946028
	**	
Closing shareholders' funds	12910748	12865578
<u> </u>	Annual Principles of the Park	

JERSEY GAS COMPANY LIMITED BALANCE SHEET AT 31st DECEMBE	R 2000	2000	1999
	Note	£	£
FIXED ASSETS			
Tangible Assets	l(ii) & 7	13333965	12604741
CURRENT ASSETS			
Stock and Work in Progress	1(iv) & 8	527564	
Debtors	9	4310958	3678735
Cash at Bank and in Hand		555	455
		4839077	4161611
CURRENT LIABILITIES: AMOUNTS			**************************************
FALLING DUE WITHIN ONE YEAR			
Creditors	10	1919431	1525253
Bank Overdraft & Short Term Loans	11	201997	46022
States Income Tax		238589	208832
Proposed Dividends	6	705922	5922
		3065939	1786029
NET CURRENT ASSETS		1773138	2375582
TOTAL ASSETS LESS CURRENT			10 M M M 14 44 14 44 44 44
LIABILITIES		15107103	14980323
AMOUNTS FALLING DUE AFTER MORE THAN ONE YEAR		1510/105	11,000023
States Income Tax		153257	238282
Creditors	12	1069414	941966
Provision for Liabilities & Charges	13	973684	934497
		2196355	2114745
NIET ACCETO		10010740	10065570
NET ASSETS		12910748 ======	12865578
CAPITAL AND RESERVES			
Equity Shareholders Funds	4.4	01.7000	01.000
Called up Share Capital Share Premium Account	14	915000	915000
Revaluation Reserve	15 15	962 3121245	962
Capital Reserve	15	2850100	3121245 2850100
Profit & Loss Account	15	2830100 5664537	5619367
From & Loss Account	1.5	2004227	3019307
No. 7 o ko ol o dalla mada		12551844	12506674
Non Equity Shareholders Funds Called Up Share Capital	14	358904	358904
cannot be commended to the control of the control o	* 1	23070 F	330707
		12910748	12865578
		person courty which the history makes the court of the co	

The accounts on pages 6 to 19 were approved by the board of directors on 11th April 2001 and were signed on its behalf by:-

Directors

The notes on pages 10 to 19 form part of these financial statements.

NOTES TO THE ACCOUNTS FOR THE YEAR ENDED 31st DECEMBER 2000

1. ACCOUNTING POLICIES

(i) Basis of Presentation

The accounts have been prepared under the historical cost convention, and modified by the revaluation of land and buildings, in accordance with applicable accounting standards.

(ii) Tangible Fixed Assets

Depreciation is provided at rates calculated to write off the cost of fixed assets on the straight line method over their estimated useful lives.

The principal rates in use are:-

9/0

Land & Buildings

- freehold building 2
Plant & Machinery 5-33
Vehicles 20-25

(iii) Investment Properties

In accordance with SSAP 19, investment properties are revalued annually and any material surplus or deficit is transferred to a revaluation reserve. No amortisation is provided on the properties.

Where a revaluation deficit arises on a property, and this is considered by the directors to be a permanent deficit, then the deficit is charged to the profit and loss account.

Independent professional valuations are undertaken every three years and annual reviews of these valuations are carried out by qualified internal staff.

(iv) Stock and Work in Progress

Stock has been valued at the lower of cost and net realisable value. Work in progress has been valued at cost of direct materials and labour.

(v) Turnover

Turnover represents the value of sales and services invoiced to customers. The company does not account for gas sales until meters are read.

NOTES TO THE ACCOUNTS (continued)

(vi) Deferred Taxation

Deferred taxation is provided using the liability method in respect of the taxation effect on all timing differences.

This is a departure from SSAP15 which requires provision to be made only to the extent that timing differences are likely to crystallise in the foreseeable future. The directors have continued to adopt the full provision basis on the grounds of

consistency and prudence.

(vii) Pension Contributions

The Company operates a defined benefit pension scheme. The funds are valued every three years by a professionally qualified independent actuary, the rates of contribution payable are determined by the actuary. Pension costs are accounted for on the basis of charging the expected cost of providing pensions over the period the Company benefits from the employees' services. The effects of variations from regular cost are spread over the expected average remaining service lives of members of the scheme.

The Company has certain past employees for whom pensions have not been funded externally. A provision for the capital cost of funding these pensions is renewed annually. The charge against profits represents the pensions paid net of any movement in the provision.

(viii) Finance and Operating Leases
Fixed assets held under finance leases and hire purchase contracts are capitalised in the
balance sheet and depreciated over their useful lives. The capital element of future
payments is treated as a liability and the interest element is charged to profit and loss
account as it accrues. Costs in respect of operating leases are charged to operating profit as

(ix) Grants Receivable
Grants that relate to fixed asset expenditure are treated as deferred income in the balance sheet which is then credited to the profit and loss account over the related assets useful life. Other grants are credited to profit and loss account when received.

2. TURNOVER

they are incurred.

TOKNOVEK	2000 £	1999 £
The company turnover comprises:- Trading Activities Rents	7841 491 241566	6843455 227661
	8083057	7071116

NOTES TO THE ACCOUNTS (continued)

3.	INTEREST	2000	1999
	Interest Payable Loans & overdrafts wholly	£	£
	repayable within 5 years	1704	1659
	Bank	-	-
		1704	1659
	Less: Interest receivable	(11864)	(7555)
		(10160)	(5896)
		====	====
4.	PROFIT ON ORDINARY ACTIVITIES		
	BEFORE TAXATION	2000	1999
		£	£
	Profit on ordinary activities before taxation is stated after charging/(crediting):		
	Depreciation	558623	566885
	Amortisation of grant income	(41428)	(41428)
	(Profit)/Loss on disposal of other		
	fixed assets	(3595)	2650
	Operating Lease Rentals	000770	01440
	- Land & Buildings	89870	91440 21118
	- Plant & Machinery	22411	21110
	Auditors Remuneration - Audit	19820	20700
	- Other Services	1625	20,00
	Net Rental Income	(229454)	(211819)
5.	TAXATION	2000	1999
		£	£
	The taxation charge for the year comprises:		
	States of Jersey Income Tax at 20%		
	(1999 20%) on the results for the year	153257	238282
	Deferred Taxation	29786	34797
		102042	272070
		183043	273079
			Annual Miles Courts with

JERSEY GAS COMPANY LIMITED NOTES TO THE ACCOUNTS (continued)

6.	DIVIDENDS			2000	1999			
	Equity Shares:			£	£			
	Ordinary Shares paid Non-Equity Shares:			~	750000			
	5% Cumulative Preference	e Shares		38	38			
	3% Cumulative Preference			1884	1884			
	5% Cumulative A Prefer			4000	4000			
				5922	755922 			
	Equity Shares: Ordinary Shares propose Non-Equity Shares:	d		700000	-			
	5% Cumulative Preferen	ce Shares		38	38			
	3% Cumulative Preferen	ce Shares	•	1884	1884	•		A
	5% Cumulative A Prefer	ence Shares		4000	4000			A.
				705922	5922			
				711844	761844			
7.	TANGIBLE FIXED AS	SETS	Freehold					
7.	TAINGIDED LEED . 10.	Investment	Land and	Plant &	Motor			
		Properties		Machinery	Vehicles	Total		
		£	£	£	£	£		
	Cost or Valuation	,,,						
	At 31.12.1999	4841500	2450000	10472120	289807	18053427		
	Additions	472410	32028	765619	17790	1287847		
	Disposals	.,	_	(39298) (30089)	(69387)	
	Reclassification	-	-	` -	-	-		
	Revaluation adjustment	_		-	-			/
	Nevaruation adjustment				A 17 47 14 16 18 17 14	~~~~~~~~~~		\
	At 31.12.2000	5313910	2482028	11198441	277508	19271887		
	Depreciation			5205102	143584	5448686		
	At 31.12.1999	••	1.6501	5305102	39546	558623		
	Accounts Charge	-	16581	502496			١	
	Disposals	-	-	(39298) (30089)	(09367	,	
	Revaluation adjustment	-	• -	-	-			
		4		500000	153041	5937922		
	At 31.12.2000	*********	16581	5768300	10041	3931922		
	Net Book Value							
	31.12.2000	5313910	2465447	5430141	124467	13333965		
	5 T 1 75 1 37 T 1		<u></u>					
	Net Book Value	4841500	2450000	5167018	146223	12604741		
	31.12.1999	4641300	2430000	J10/010				

NOTES TO THE ACCOUNTS (continued)

7. TANGIBLE FIXED ASSETS (continued)

The freehold properties, including those occupied by the company and investment properties, have been valued externally by Healey & Baker, International Real Estate Consultants, as at 31st December 1999 on the basis of existing use value and open market value in accordance with the Appraisal and Valuation Manual of the Royal Institution of Chartered Surveyors.

8.	STOCKS	2000 £	1999 £
	Work in Progress Other Stock	62192 465372	77461 404960
		527564	482421
9.	DEBTORS	2000 £	1999 £
	Amounts falling due within one year: Trade Debtors Amounts due from Group Companies Other Debtors Prepayments and Accrued Income	1159126 2003207 348339 85212 	1347043 1176207 429710 83443
	Amounts falling due after more than one year: Trade Debtors Loans	428980 286094	342324 300008
		715074 4310958	3678735
10.	CREDITORS	2000 £	1999 £
	Amounts falling due within one year: Trade Creditors Amounts due to Group Companies Other Creditors Accruals and Deferred Income Provision for Pensions	1401829 127105 328628 61869	1024511 - 60296 365446 75000 1525253
		1919431	1323233

NOTES TO THE ACCOUNTS (continued)

11.	BANK OVERDRAFT AND LOANS	2000 £	1999 £		
	Repayable within one year: Bank - Overdraft States of Jersey Loan Loan	201997 - -	46022		
		201997	46022		
12.	CREDITORS	2000 £	1999 £		
	Amounts falling due after more than one year:				
	States of Jersey Loan Other Loans Accruals and Deferred Income	474500 594914	306500 635466		
		1069414	941966		
13.	PROVISIONS FOR LIABILITIES AND CHARC	GES Pension Obligations	Deferred Taxation	Total	
	At 1st January 2000 (Credited)/charged to profit and loss account Transfer from current liabilities	£ 330234 (3730) 13131	£ 604263 29786	£ 934497 26056 13131	
	At 31st December 2000	339635	634049	973684	\bigcirc
	Deferred taxation provided in the accounts is as for	ollows:- 2000	1999		
		£	£		
	Accelerated Capital Allowances Other Timing Differences	714350 (80301)	685310 (81047)		
		634049	604263		

NOTES TO THE ACCOUNTS (continued)

14.	SHARE CAPITAL	2000 £	1999 £
	Authorised: Equity Shares:		
	Ordinary Shares of £1 each Non Equity Shares:	915000	915000
	5% Cumulative Preference Shares of £1 each 3% Cumulative Preference Shares	3000	3000
	of £1 each 5% Cumulative 'A' Preference	157000	157000
	Shares of £1 each	200000	200000
		1275000	1275000
	Allotted, Called Up and Fully Paid: Equity Shares:		
	Ordinary Shares of £1 each	915000	915000
	Non Equity Shares: 5% Cumulative Preference Shares		
-	of £1 each 3% Cumulative Preference Shares	1904	1904
	of £1 each 5% Cumulative 'A' Preference	157000	157000
	Shares of £1 each	200000	200000
		358904	358904
		1273904	1273904

Dividends:

The three categories of preference shares are not entitled to participate in the profits of the company, other than to the extent of their fixed dividend.

The ordinary shares rate and abate equally in respect of any distribution, but are specifically excluded from the fixed preference dividend distributions.

Voting Rights:

Ordinary Shares and 5% Cumulative Preference Shares -

one vote for every share up to a maximum of five hundred shares, and then one vote for every five shares held thereafter;

3% Cumulative Preference Shares and 5% Cumulative 'A' Preference Shares -

One vote for every ten shares held.

JERSEY GAS COMPANY LIMITED NOTES TO THE ACCOUNTS (continued)

14. SHARE CAPITAL (continued)

Rights on Winding Up of the Company:

If the Company was to be wound up, the assets available for distribution amongst the members shall be applied in the following order:-

- (i) Repay to all members the amounts paid up on shares held;
- (ii) Any excess to be distributed amongst the holders of Ordinary Shares in proportion to the amount which at the time of going into liquidation had been actually paid up on their said shares respectively.

15.	RESERVES	Share Premium £	Revaluation Reserve £	Capital Reserve £	Profit & Loss a/c £
	At 31.12.1999	962	3121245	2850100	5619367
	Retained Profit for Period	-	-	-	45170
	Revaluation Surplus	-		-	-
	Transfer	-	-	-	-
	Realised revaluation surplus on				
	sale of investment property	-	-	-	-
			- w - m - to m - to to	***	
	At 31.12.2000	962	3121245	2850100	5664537

16. PENSION SCHEME

The company operates a defined benefit pension scheme. The scheme is funded and the assets held separately from those of the company and are invested with an insurance company. The contribution rate is determined with the advice of independent qualified actuaries on the basis of triennial valuations using both the current and projected unit method with a twenty year control period. The results of the most recent valuations which were conducted as at 1st July 1997 were as follows:

Main Assumptions

Main Assumptions	
Annual Rate of return on investments	8.0%
Annual rate of salary increases	6.5%
Market value of scheme assets (£000)	2392
Level of funding being the actuarial value of	
assets expressed as a percentage of the	
benefits accrued to members:	
on current salaries	236%
after allowing for future assumed salary	
increases	146%

There are no deficiencies when the levels of funding are calculated on a current unit method. Any deficiencies calculated on the projected unit method will be eliminated by current contributions over the control period.

NOTES TO THE ACCOUNTS (continued)

16. PENSION SCHEME (continued)

The company has certain past employees whose pensions have not been funded by any schemes.

The provision for the present value of the capital costs of these pension amounts to £401,504 (1999 £405,234). The decrease in the provision of £3,730 (1999 decrease of £74,284) has been credited to the amounts paid to pensioners in 2000. The reason for the increase in pension costs for the year is principally due to the movement in the provision year on year.

Pension costs comprise:	2000 £	1999 £
Funded scheme Unfunded scheme	119203 58139	86290 (9944)
	177342	76346
17. COMMITMENTS	2000 £	1999 £
Capital Commitments:- Expenditure contracted but not provided for:	** -	
out not provided to.		gap gan yan yak Alik 440 Alik

Lease Commitments:-

At 31st December 2000 the company had annual commitments under non-cancellable operating leases as set out below:

	Land & Buildings			Other	
	2000	1999	2000	1999	
	£	£	£	£	
Operating leases which expire:					
Within one year	-	-	4125	8700	
Within two to five years	-	-	-	-	
In over five years	89870	91440	-	*	
	89870	91440	4125	8700	
			A		

NOTES TO THE ACCOUNTS (continued)

18. CONTINGENT LIABILITIES

The company has given an unlimited guarantee to NatWest Offshore Limited for all monies owing to the bank by International Energy Group Limited and it's other subsidiary undertakings. The amount as at 31st December 2000 is disclosed in the parent undertakings consolidated accounts.

19. RELATED PARTY TRANSACTIONS

(i) Transactions with Group Undertakings

The company is exempt from related party disclosures in respect of group transactions, on the grounds that the consolidated financial statements in which the company is included are publicly available.

(ii) Transactions with Directors and Employees

Included in Creditors are loans received in respect of Company properties occupied by employees who have an option to purchase the property at cost after a qualifying period. At 31st December 2000, fixed assets included properties occupied by employees at a cost of £1,139,490 (1999: £721,500), with associated loans of £474,500 (1999: £306,500) included in Creditors falling due after more than one year. The movement in the year reflects the purchase of properties.

20. ULTIMATE PARENT COMPANY

The company's ultimate parent company is International Energy Group Limited, a Guernsey registered company.